BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Continue
Implementation and Administration of California
Renewables Portfolio Standard Program.

Rulemaking 08-08-009 (Filed August 21, 2008)

Shell Energy North America (US), L.P.

REGACTED

August 2009 SEMI-ANNUAL COMPLIANCE REPORT PURSUANT TO THE CALIFORNIA RENEWABLES PORTFOLIO STANDARD

29-Jul-09

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CALIFORNIA'S RENEWABLES PORTFOLIO STANDARD

Reporting and Compliance Worksheet Instructions

- California's RPS Program requires Investor Owned Utilities (IOU), Multi-Jurisdictional Utilities (MJU), Electric Service Providers
 (ESP), and Community Choice Aggregators (CCAs) to file a minimum of two reports each year illustrating performance within
 the program. Parties may refer to the November 20, 2008 Assigned Commissioner Ruling Addressing Process Issues Relative
 to RPS Compliance Reports for more information.
 - > The March 1 report (with updates after the California Energy Commission (CEC) verifies procurement, as needed) is used by the Commission to determine compliance for the prior year(s). This report states historic performance in the RPS program, current year targets and procurement data, and forecasts targets and procurement data for at least three years (Decision (D.) 06-10-050, page 45, 49).
 - > The August 1 report states historic performance in the RPS program, current year targets and procurement data, and forecasts targets and procurement levels for each year forward through 2020 (D.06-10-050, page 45, 51). The August report may be used by the Commission to make a final determination of compliance for the prior year(s).
- 2. Any load serving entity (LSE) seeking confidentiality protection should file a declaration. Confidentiality requests shall comply with the substantive and procedural rules set forth in D.06-06-066, as modified by D.08-04-023, the Commission's decision in its Confidentiality proceeding, Rulemaking (R.) 05-06-040, and any subsequent decisions issued in the same or successor proceeding. A declaration for confidentiality should include the identification of all redacted information by tab name and cell reference, not to be confused with the line numbers provided in the Accounting tab.
- 3. RPS compliance reports will be submitted to the Commission as specified below:
 - > Serve a public version on the service list in proceeding R.08-08-009. All pages must be legible. LSEs are responsible for maintaining confidentiality when serving a redacted report.
 - > File a confidential version with the Energy Division by e-mailing an electronic version to ab1@cpuc.ca.gov and svn@cpuc.ca.gov
 - > Send paper copies (confidential and public) to each of the assigned Administrative Law Judges (ALJs):

Burton W. Mattson and Anne E. Simon California Public Utilities Commission 505 Van Ness Avenue San Francisco, CA 94102

- Any questions regarding the completion and/or filing of this report can be directed to:
 Amy Baker, Energy Division, California Public Utilities Commission: ab1@cpuc.ca.gov, (415) 703-1691
- 5. Include the Title Page and fill out the following information:
 - > Name of the LSE filing the Report
 - > Date the Report is being filed
 - > Contact information
- 6. Complete the Officer Verification Form in the format provided (Rule 1.11)
- 7. Yellow cells throughout the spreadsheet indicate user supplied data by the LSE where and when applicable.
- 8. All data must be entered in MWh out to three decimal points to accurately account for retail sales, procurement and targets. The spreadsheet will display MWh throughout. Do not round any reporting data, as this may trigger some cells to turn red.
- The spreadsheet included in this report has locked cells to ensure that targets, procurement and penalties are accurately calculated and reported from the data provided by the user. An unprotected version of the spreadsheet is also available by request.
- 10. Line #'s in the "Accounting" tab hyperlink to the "Calculations" tab, which provides additional information on the particular line item or section of the "Accounting" tab.

SUMMARY TAB

- 11. The "Summary" tab is linked to the "Accounting" tab and "Procurement Detail" tab, no data entry is required.
- 12. If the LSE determines that additional information is required in order to present a full and complete report, mark the box provided on the "Summary" tab. Any additional information should support the LSE's claim within the guidelines of the eight allowable reasons for noncompliance. Furthermore, please state anything else the filing LSE believes is necessary for a full and complete reporting to the Commission in order to allow an informed decision on compliance. This may include, for example, footnotes and other explanatory information as necessary and reasonable.

ACCOUNTING	TAB

- 13. Begin by entering the relevant data for Lines 1-3, this will calculate the LSE's Baseline Procurement Amount. Enter actual and forecasted sales figures to generate Incremental Procurement Targets (IPTs) and Annual Procurement Targets (APTs).
- 14. In deficit years, the spreadsheet calculates what portion of the deficit is eligible for IPT deferral and earmarking. The user records how they elect to treat the deficit(s) in the relevant sections, including using surplus procurement. The spreadsheet calculates the allowable IPT deferral and Earmarking amount through 2020.

EARMARKING DETAIL TAB

15. Enter information for contracts that are eligible for earmarking and are being used for flexible compliance purposes. Data populates the earmarking section in the "Accounting" tab. LSEs should including power purchase agreements used for earmarking with their compliance filings, so Energy Division may verify eligibility. If the LSE has provided the power purchase agreement in a prior report or filing, it does not need to be provided again.

PROCUREMENT DETAIL TAB

- 16. Procurement Summary: Total RPS Eligible Procurement is differentiated by three categories, existing and or signed contracts, short-listed/under negotiation/pending approval, and generic future contracts. This section is populated by completing the Contract Detail section below. If the LSE has entered into contracts that are short-term or with existing facilities but cannot meet its Annual Minimum Contracting Requirement, then deliveries from those contracts may not be used for compliance in any year (D.07-05-028).
 - > Annual Contracting Quota Requirement: LSEs must enter into long-term contracts or contracts with new facilities for energy deliveries equivalent to at least 0.25% of that LSE's prior years' retail sales, if it intends to use deliveries from short-term contracts and/or existing facilities, for RPS compliance purposes. LSEs must submit supporting documentation proving that the requirement has been met (i.e. a power purchase agreement for a long-term and/or new contract). If the LSE has provided the power purchase agreement in a prior report or filing, it does not need to be provided again.
 - Contracts are differentiated by Contract term-length and type (row 15:16). All deliveries from "long-term and/or new" are automatically entered into "Cumulative Surplus Contracting Quota Bank" (row 19) and the user must input the MWh in row 18 that the LSE needs to comply with the Annual Contracting Quota Requirement, if necessary.
- 17. RPS Eligible Procurement by Resource Type: This report must state the amount procured or projected to be procured from each resource type (D.05-07-039, Appendix A, D.06-10-050, page 47-48). This information is reported in rows 25-38 in the "Procurement Detail" tab and populated by completing the "Contract Detail" section.
- 18. <u>Contract Detail:</u> For each contract, enter actual and forecasted delivery data throughout the contract term. Do not assume that an expiring contract will be renegotiated.
 - > Pre-2002 Contracts: Input total annual deliveries by resource type
 - > 2002-Present years' Contracts: List contracts by name, annual deliveries (MWh), project status, facility status and resource type.
 - > 2005-Present years' Contracts: In addition to the requirements above, contracts from these years should be identified by term-length, short-term (less than 10 years) and long-term, as well as, by type, existing or new (defined below). 2005 and 2006 contracts that were signed prior to 2007 can be identified as "n/a" for this purpose.
 - "Contract Length / Type" (Column "X") Pursuant to D.07-05-028, starting in 2007, each RPS-obligated LSE must, in order to be able to count for any RPS compliance purpose energy deliveries from contracts of less than 10 years' duration ("short-term") with RPS-eligible facilities that commenced commercial operation prior to January 1, 2005 ("existing facilities"), in each calendar year enter into contracts with facilities of at least 10 years' duration ("long-term") and/or short-term contracts with facilities that commenced commercial operation on or after January 1, 2005 ("new facilities") for energy deliveries equivalent to at least 0.25% of that LSE's prior year's retail sales ("minimum quantity").
 - "Contract Volume" (Column "Y") Input the total MWh over the term of the contract identified in the power purchase agreement. Compliance with the minimum quota requirement is measured by contracted-for-energy, not deliveries.
 - > "Generic Future Contracts": Input total forecasted annual deliveries by resource type
 - > "Expired Contracts": Any contract expiring prior to 2020 should be listed in this section. User should identify expired contract by name and input annual deliveries (MWh) in the first year the contract is no longer delivering for the LSE (per existing contract) and in every year thereafter. For example, if a contract with annual deliveries of 10,000 MWh expired 12/31/2007, user should enter 10,000 MWh in 2008 and in every year thereafter. If this same contract expired 6/30/2007, user should enter 5,000 MWh in 2007 and 10,000 in every year thereafter. If an expired or expiring contract is re-signed, remove contract information from "Expired Contracts" section and enter it under the appropriate contracting year, as you would for any other contract.
- 19. In the "Contract Status" column, "short-listed and/or under negotiation" is an option; use the short-listed option only for projects for which the LSE has a high level of confidence that a contract will be executed.
- 20. If any procurement data for a specific contract differs from what is entered into the CEC-RPS-Track form for that year, the specific cell should be highlighted and the discrepancy should be explained.

RPS COMPLIANCE REPORT - August, 2009 - UNLOCKED

- > Protecting confidential data: Individual cells may be formatted black, which will serve to redact info when excel file is converted to pdf. Select cell click on "fill color" icon choose black. Note: Once converted to pdf, additional steps are necessary to ensure redacted data is not accessible.
- > Adding and/or deleting rows. The "Earmarking Detail" tab and "Procurement Detail" tab allows users to add to or delete rows. Within the desired section, highlight entire row(s) by selecting the excel row number(s) right click and select "copy" right click again and select "insert copied cells"

RPS Compliance Report: Summary

Shell Energy North America (US), L.P.	2006
29-Jul-09	

RPS Summary Report	MWh	%
Prior Year California Retail Sales	232,386	
Annual Procurement Target (APT)	2,324	1.0%
California RPS-Eligible Procurement	0	0.0%
Annual Procurement Surplus/(Deficit)	(2,324)	
Adjusted Procurement Percentage*		1.0%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
Biopower Subtotal	0	0.0%
Geothermal	0	0.0%
Small Hydro	0	0.0%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	0	0.0%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	0	0.0%

Flexible Compliance	MWh
IPT Deferral	2,324
Earmarking	0
Banked Procurement Applied	0
Total Flexible Compliance	2,324

Deficits and Penalties	2006
Preliminary Procurement (Deficit)	(2,324)
Adjusted Annual Procurement Deficit	0
Adjusted Deficit Deferred	0
Potential Penalty	\$0
Current Penalty (with flexible compliance)	\$0

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

	Check box (x) if LSE is including supplemental materials necessary for a full and complete report (include attachments
	as needed).

 Any supplemental materials should state each reason asserted in support of deferral or waiver of penalty, consistent with allowable reasons for non-compliance listed below. (D.03-12-065, D.03-06-071, D.06-05-010 and Public Utilities Code Section 399.14(a)(2)(C)(ii).)

[Insufficient response to RFO, Contracts already executed will provide future deliveries sufficient to satisfy current year deficits, Inadequate public goods funds to cover above-market costs, Seller non-performance, Lack of effective competition, Deferral promotes ratepayer interests and RPS objectives, Showing of good cause, Insufficient transmission]

 If stating earmarked contracts as a reason for a temporary deferral, make sure contract names and planned energy deliveries match what is listed in Earmarking Detail and Procurement Detail tabs.

RPS Compliance Report: Summary

Shell Energy North America (US), L.P.	2007
29-Jul-09	

RPS Summary Report	MWh	%
Prior Year California Retail Sales	210,829	
Annual Procurement Target (APT)	4,432	2.1%
California RPS-Eligible Procurement	0	0.0%
Annual Procurement Surplus/(Deficit)	(4,432)	
Adjusted Procurement Percentage*		0.3%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
Biopower Subtotal	0	0.0%
Geothermal	0	0.0%
Small Hydro	0	0.0%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	0	0.0%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	0	0.0%

Flexible Compliance	MWh
IPT Deferral	527
Earmarking	0
Banked Procurement Applied	0
Total Flexible Compliance	527

Deficits and Penalties	2007
Preliminary Procurement (Deficit)	(4,432)
Adjusted Annual Procurement Deficit	(3,905)
Adjusted Deficit Deferred	0
Potential Penalty	\$195,254
Current Penalty (with flexible compliance)	\$195.254

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

	Check box (x) if LSE is including supplemental materials necessary for a full and complete report (include attachments
	as needed).

 Any supplemental materials should state each reason asserted in support of deferral or waiver of penalty, consistent with allowable reasons for non-compliance listed below. (D.03-12-065, D.03-06-071, D.06-05-010 and Public Utilities Code Section 399.14(a)(2)(C)(ii).)

[Insufficient response to RFO, Contracts already executed will provide future deliveries sufficient to satisfy current year deficits, Inadequate public goods funds to cover above-market costs, Seller non-performance, Lack of effective competition, Deferral promotes ratepayer interests and RPS objectives, Showing of good cause, Insufficient transmission]

 If stating earmarked contracts as a reason for a temporary deferral, make sure contract names and planned energy deliveries match what is listed in Earmarking Detail and Procurement Detail tabs.

RPS Compliance Report: Summary

Shell Energy North America (US), L.P.	2008
29-Jul-09	

RPS Summary Report	MWh	%
Prior Year California Retail Sales	186,533	
Annual Procurement Target (APT)	Line .	3.4%
California RPS-Eligible Procurement		5.0%
Annual Procurement Surplus/(Deficit)		
Adjusted Procurement Percentage*		5.0%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass		建 有数字符字字
Digester Gas		
Biodiesel		
Landfill Gas		
Muni Solid Waste		
Biopower Subtotal		1000
Geothermal		3 4
Small Hydro		
Conduit Hydro	233	
Solar PV		
Solar Thermal		
Wind		
Ocean/Tidal		
Fuel Cells		
Total RPS Eligible Procurement		100.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	0
Banked Procurement Applied	0
Total Flexible Compliance	0

Deficits and Penalties	2008
Preliminary Procurement (Deficit)	0
Adjusted Annual Procurement Deficit	0
Adjusted Deficit Deferred	0
Potential Penalty	\$0
Current Penalty (with flexible compliance)	\$0

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

Check box (x) if LSE is including supplemental materials necessary	y for a full and complete report (include at	tachments
as needed).		

Any supplemental materials should state each reason asserted in support of deferral or waiver of penalty, consistent with allowable reasons for non-compliance listed below. (D.03-12-065, D.03-06-071, D.06-05-010 and Public Utilities Code Section 399.14(a)

[Insufficient response to RFO, Contracts already executed will provide future deliveries sufficient to satisfy current year deficits, Inadequate public goods funds to cover above-market costs, Seller non-performance, Lack of effective competition, Deferr

 If stating earmarked contracts as a reason for a temporary deferral, make sure contract names and planned energy deliveries match what is listed in Earmarking Detail and Procurement Detail tabs.

RPS Compliance Report: Accounting

Shell Energy North America (US), L.P. 29-Jul-09

Line#	RPS Baseline Calculation	(MWh)
1	2001 Total CA Retail Sales	0
2	2001 CA RPS-Eligible Procurement	0
3	2005 Total CA Retail Sales	232,386
4	2005 Baseline Procurement Amount	0

 Input Required
Forecasted Data
Actual Data

				Act	ual		A DESCRIPTION OF THE PROPERTY OF THE	Forecast	Hala bulkara bili		Turque reversi	Nacifal Egil		Forecast			a kata garaw	May higher and
	RPS Procurement and Targets (MWh)	2003	2004	2005	2006	2007	2008 2009	2010	2011	2 012	2013	2014	2015	2016	2017	2018	2019	2020
5	California Retail Sales	N/A	N/A	232,386	210,829	186,533		2 等6条8份和CX5X1	Designation of the second	190,000	190,000	190,000	190,000	0	0	0	0	0
6	California RPS-Eligible Procurement	N/A	N/A	0	0	0				0	0	0	0	0	0	0	0	, 0
7	Annual Procurement Target (APT)	N/A	N/A	0	2,324	4,432				380,000	38,000	38,000	38,000	38,000	0	0	0	0
8	Incremental Procurement Target (IPT)	N/A	N/A	N/A	2,324	2,108				0	0	0	0	0	0	0	0	0
9	Preliminary Procurement Surplus/(Deficit)	N/A	N/A	0	(2,324)	(4,432)				(380,000)	(38,000)	(38,000)	(38,000)	(38,000)	0	0	0	0
10	APT Percentage	N/A	N/A	N/A	1.0%	2.1%	3.4% 1.5%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	0.0%	0.0%	0.0%	0.0%
11	Actual Procurement Percentage	N/A	N/A	0.0%	0.0%	0.0%	5.0% 0.3%	0.2%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
12	Adjusted Procurement Percentage*	N/A	N/A	N/A	1.0%	0.3%	5.0% 0.3%	0.2%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

			1 7 7 10 10 10 10	Act	ual				Forecast						Forecast				
	Flexible Compliance - IPT Deferral	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
13	Maximum Deficit Eligible for Deferral	N/A	N/A	N/A	2,324	527	1 1 (1 1) (1	n Baseli Belyekin	page de la competit		4,750	475	475	475	475	0	0	0	0
14	Deficit being Carried Forward to Year + 1	N/A	N/A	N/A	0	0	0	. 0	0	0	0	0	0	0	0	0	0	.0	0
15	Deficit being Carried Forward to Year + 2	N/A	N/A	N/A	0	527	0	0	0	0	0	0	0	0	0	0	0	0	0
16	Deficit being Carried Forward to Year + 3	N/A	N/A	N/A	2,324	0	0	0	0	. 0	0	0	0	00	. 0	0	0	0	0
17	Total Current Year Deficit Carried Forward	N/A	N/A	N/A	2,324	527	0	0	0	0	0	0	0	0	0	00	00	0	0
18	Remaining Deficit from Year - 1 to Be Filled in Current Year	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	. 0	0	0	0	0	0	0
19	Remaining Deficit from Year - 2 to Be Filled in Current Year	N/A	N/A	N/A	N/A	N/A	0	44/15/3486/86	skoloka kebasa		0	0	0	0	0	0	0	0	0
20	Remaining Deficit from Year - 3 to Be Filled in Current Year	N/A	N/A	N/A	N/A	N/A	N/A				0	0	0 [00	0	0	0	0	0
21	Total Prior Year IPT Deficits That Must Be Filled This Year	N/A	N/A	N/A	N/A	0	0				0	0	0	0	0	00	0	0	0
22	Current Year Surplus Procurement Applied to Year - 1 Deficit	N/A	N/A	N/A	N/A	0	0				0	0	0	0	. 0	0	0	0	0
23	Current Year Surplus Procurement Applied to Year - 2 Deficit	N/A	N/A	N/A	N/A	N/A	0				00	0	0	0	0	0	(0	0	0
24	Current Year Surplus Procurement Applied to Year - 3 Deficit	N/A	N/A	N/A	N/A	N/A	N/A	2.7			0	0	0 1	00	0	0	0	0	0
25	Total Deliveries Applied to Prior Year IPT Deficits	N/A	N/A	N/A	N/A	0	0				0	1 0	0	0	0	0	0	0	0

		White plants are	t sanggi	Act	ual				Forecast						Forecast	hali kan aliyat Misa.			
	Flexible Compliance - Earmarking	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
26	Portion of Current Year Deficit Eligible for Earmarking	N/A	N/A	N/A	1,743	3,905	0	49.50.009.8855-2			375,250	37, 5 25	37,525	37,525	37,525	0	0	0	0
27	Future Year Deliveries Earmarked from Year + 1	N/A	N/A	N/A	0	0	0	0	0	0	. 0	. 0	. 0	. 0	0	. 0	0	0	N/A
28	Future Year Deliveries Earmarked from Year + 2	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	. 0	0	N/A	N/A
29	Future Year Deliveries Earmarked from Year + 3	N/A	N/A	N/A	0	0	0	0	. 0	0	0	0	0	0	0	0	N/A	N/A	N/A
30	Total Projected Procurement Earmarked to Current Year	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	00	0	0	00	0
31	Current Year Deliveries Earmarked to Year - 1	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	. 0	0	0	<u>i</u> 0	0	0	0
32	Current Year Deliveries Earmarked to Year - 2	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	i 0	0	. 0
33	Current Year Deliveries Earmarked to Year - 3	N/A	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	. 0	0	0	. 0	0	. 0	: 0
34	Total Deliveries Earmarked to Prior Year Earmarked Deficits	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0

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	Surplus Procurement Bank	2003	2004	2005	2006	2 007	2008 2009	2010 201	2012	2013	2014	2015	2016	2017	2018	2019	2020
35	Surplus Procurement Bank Balance as of Prior Year	N/A	N/A	0	0	0	SERVICE OF BUILDINGS		0	1 0	0	00	0	0	0	0	0
36	Application of Banked Surplus Procurement to Current Year Deficit	N/A	N/A	<u> </u>	0	1 0						<u> </u>		; ! !			1
37	Adjusted Current Year Annual Surplus Procurement	N/A	N/A	0	. 0	0			0	0 !	0	0	. 0	0	0	0	
38	Cumulative Surplus Procurement Bank Balance	N/A	N/A	0	0	0			0	0 !	0	0	0	. 0	0	0	0

			4 3 15 54 We	Α	ctual	13 44.44	ALD YARA I JARAH	Forecast		ABBARANA A				Forecast				
Γ	Adjusted Deficit	2003	2004	2005	2006	2007	2008	2009 2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
39	Adjusted Annual Procurement Deficit	N/A	N/A	N/A	0	(3,905)	### (#################################		garagen (Alt	(380,000)	(38,000)	(38,000)	(38,000)	(38,000)	0	0	0	0
40	Adjusted Deficit Deferred	N/A	N/A	N/A	0	0	888 859			0	0	0	0	0	0	0	. 0	. 0
41	Potential Penalty	N/A	N/A	N/A	\$0	\$195,254												
42	Current Penalty (with flexible compliance)	N/A	N/A	N/A	\$0	\$195,254	THE STATE OF											

Potential Penalty may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance

RPS	Compliance	Report:	Earmarking	Detai
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Input Required
Forecasted Data
Actual Data

Shell Energy North America (US), L.P.

29-Jul-09

			Ac	tual			Forecast						Forecast				
Total Annual I	Earmarked Generation (MWh)	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
	Contracted Generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 1	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 2	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 3	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0
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Contract Name	Contracted Generation		1	i i	1	1	T	1	ı	1	1	Т	1	1	т	T	1
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	0	1 0	0	0	0	0	0	0	0	0	0	0
Englishe for [TEAR) deficit	Allocated to Year - 1	N/A	N/A	"		1	"	"	"	ľ		ľ		"	1 "	°	"
	Allocated to Year - 2	N/A	N/A	N/A													
	Allocated to Year - 3	N/A	N/A	N/A	N/A												
Contract Name	Contracted Generation	1377	13/0	10//	IN/A									-	-		
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	0	١ ،	0	0	0	0	1 0	0	0	1 0	1 0	0
Lilgible for [1 EAR] deficit	Allocated to Year - 1	N/A	N/A	ľ	"	"	"	,	0	"	1 0	"	"	"	"	"	"
	Allocated to Year - 2	N/A	N/A	N/A													
	Allocated to Year - 3	N/A	N/A	N/A	N/A												
Contract Name	Contracted Generation	IV/A	IN/A	IN/A	IN/A								<u> </u>	<u> </u>	 		
			_					0	0	0			0		0		
Eligible for [YEAR) deficit	Withdrawal from Current Year	0	0	0	0	0	0	1 0	U	0	0	0	"	0	0	0	0
	Allocated to Year - 1	N/A	N/A			l		1						1			
	Allocated to Year - 2	N/A	N/A	N/A	1												
	Allocated to Year - 3	N/A	N/A	N/A	N/A												
Contract Name	Contracted Generation		_	_		_	_		_	_	_	_					_
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 1	N/A	N/A														
	Allocated to Year - 2	N/A	N/A	N/A									1				
	Allocated to Year - 3	N/A	N/A	N/A	N/A												
Contract Name	Contracted Generation																
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 1	N/A	N/A														
	Allocated to Year - 2	N/A	N/A	N/A													
	Allocated to Year - 3	N/A	N/A	N/A	N/A												
Contract Name	Contracted Generation																
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
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	Allocated to Year - 3	N/A	N/A	N/A	N/A]											
Contract Name	Contracted Generation								!								
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	l 0	0	0	0	0	0	0	0	0	0	0	1 0	0	1 0	0
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	Allocated to Year - 2	N/A	N/A	N/A							İ		1				
	Allocated to Year - 3	N/A	N/A	N/A	N/A												
Contract Name	Contracted Generation			1	1		1	1		1			<u> </u>	1	1		
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	1 0	0	0	0	0	0	0	0	0	1 0	0	0
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	Allocated to Year - 3	N/A	N/A	N/A	N/A										1		
Contract Name	Contracted Generation	N/A	1975	100	1 1/2					 	 	 			 	 	
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
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Contract Name	Contracted Generation				0	1	1	1	1			0		0		1	
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	١	0	0	0	0	0	0	"	0	l "	0	0	0
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(Allocated to Year - 3	N/A	N/A	N/A	N/A	1	1	1	1	1		1		1	1	1	1

RPS Compliance R	port: Procurement Detail
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Procurement Summary
Toral RPS Elimitte Procurement
Existing and/or Signed Contracts
Short-listed/Under Negotiation/Pending Approval
Generic Future Contracts

Generic Future Contracts
Annual Contracting Quota Reduirement
RPS Contracts: long-term and/or new facilities
RPS Contracts: short-term with existing facilities
Surplus Contracting Quota Bank as of Prior Year
Current Year / Banked MWh Applied to Annual Quota
Cumulaive Surplus Contracting Quota Shortfatt
Minimum Annual Contracting Quota Shortfatt

Input Required Forecasted Data

2003

N/A N/A N/A N/A N/A N/A

Shell Energy North America (US), L.P. 29-Jul-09

İ	Actual Data	

	Actuat	MWh				Forecast MWh						Forecast MWh				
2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
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0	0	0	0	4900 to 28,450.	1981/1995	WV EX20050	STREET VOLUME ALC:	0	0	0	0	. 0	0	0	0	0
0	0	0	0	PERCHANCE	New York	00000000000000000000000000000000000000	GAMMALSMAGT:	0	0	0	0	0	0	0	0	0
N/A	N/A	N/A	N/A					N/A	N/A	N/A	N/A	N/A	0	0	0	0
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N/A	N/A	N/A	0									1				
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RPS-Eligible Procurement By Resource Type	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	20t4	2015	2016	2017	2018	20 t 9	2020
Biomass	0	0	0	0	0	The second	100		1	0	0	0	0	0	0	. 0	0	0
Digester Gas	0	0	0	0	0					0	0	0	0	0	i 0	0	0	0
Biodiesel	0	0	0	0	0	CENSOR 90 CO	基础等产物的形 态	學學等的學學學		0	0	0	0	0	0	0	0	0
Landfill Gas Muni Solid Waste	0	0	0	0	0	12 (S. 1911) (S. 1912)	(\$600 miles	28 - 14 - 64 - 50 Ca	100000000000000000000000000000000000000	0	0	0	0	0	0	0	0	0
Muni Solid Waste	0	0	0	0	0					0	0	0	0	0	1 0	0	0	0
			1				THE REPORT OF										1	
Geothermal	0	0	0	0	0	(66)66 +a}3865.01	7,239,970,4-029,850EUK	SACLOW MENTS		0	0	0	0	0	0	0	0	0
Small Hydro	0	0	0	0	0	\$6000000000000000000000000000000000000	~\$\$\$\$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	markan makabatan		0	. 0	0	0	0	0	0	0	0
Conduit Hydro	0	0	0	0	0	AMBARA 44-2/11	1986/25/2010/1989/6	vijani častikaji		0	0	0	0	0	0	0	0	0
Solar PV	0	0	0	0	0	JOSEPH STORY	BAN 621 111	g 33, 64,1	40 C (100 E 100 E	0	0	0	0	0	0	0	0	0
Solar Thermal	0	0	0	0	0	Martin No.	BASSEL PROTES	1165 THE MORE STORES	10571100 F13650	0	0	0	0	0	0	0	} 0	0
Wind	0	0	0	0	0	- 866-10 -880-5-5	Resembly and American	n Karang Charles Translation	o establishe baraketik	0	0	0	0	0	0	0	0	0
Ocean/Tidal	0	0	0	0	0		54454 X 1207	1,300,000,000	SALE STREET	0	0	0	0	1 0	0	0	0	0
Fuel Cells	0	1	7	^						^	1	7	0	7	T	T		1

																			Contract Status	Facility Status
Contract Detail	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	20 t6	2017	2018	2019	2020	1	
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Biomass	0	0	0		0	0	0)	0	0	0	1	0			o o		0	
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Geothermal	0	0	0	()	0 0	0	()	o c	0	0		0			0 0		0	Annual Control of the
Small Hydro	0	0	0	()	0 0	0	()	o o	0	0	to the same of the state of the same of th	0)	0 0	to be the track of the territory and the territo	0	Commission and a commission of the commission of
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Ocean/Tidal	0	0	0	()	0 0	0 1	()	0	0	0		0	()	0 0		0	
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RPS COMPLIANCE REPORT - August, 2009 - UNLOCKED

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Generic Solar Thermal	0	0	0		0	0				9		0	0	0	0	<u> </u>)	0		
Generic Wind	0	0	<u> </u>		0	0				0	0	0	0	0	0	<u> </u>) (0	La company of the com	
Generic Ocean/Tidal	0	0	0		0					0	0	0	0	0	0	C) (0	distribution de la constitución	
Generic Fuel Cells	0	0	0		0	0	Section 10 and 10 and 10 and	and the second second	tion of the second	0	0	0	0	0	0	0) (0 0		
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RPS COMPLIANCE REPORT - August, 2009 - UNLOCKED

RPS Compliance Report: Performance Chart

Shell Energy North America (US), L.P.

29-Jul-09

			Actua	l MWh				Forecast MW	1				Fo	recast MWh				
RPS Procurement and Targets (MWh)	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total Retail Sales	N/A	N/A	232,386	210,829	186,533	\$10 kid / 1 3 /	e Tarkset e	เปลาและเลยเปลาย์สมยังเลย		190,000	190,000	190,000	190,000	0	0	0	0	0
Actual RPS Procurement %	N/A	N/A	0.0%	0.0%	0.0%					0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
IPT	N/A	N/A	N/A	2,324	2,108	ESHABITE		er eggeseren		0	0	0	0	0	0	0	0	0
APT % (Baseline for 2003)	N/A	N/A	N/A	1.0%	2.1%		de de la companya de la companya de la companya de la companya de la companya de la companya de la companya de			20.0%	20.0%	20.0%	20.0%	20.0%	0.0%	0.0%	0.0%	0.0%
APT as MWh Amount	N/A	N/A	0	2,324	4,432					380,000	38,000	38,000	38,000	38,000	0	0	0	0
Preliminary Surplus/(Deficit)	N/A	N/A	0	(2,324)	(4,432)					(380,000)	(38,000)	(38,000)	(38,000)	(38,000)	0	0	0	0

RPS Compliance Report: Calculations

RPS	Baseline Inputs (MWh)	
Line#	Calculation	Notes
	Pursuant to D.07-07-0	25, the 2005 Initial Baseline Procurement Amount for the electric service providers (ESPs) is calculated using the
	following equation(s):	2001 CA RPS-eligible Procurement / 2001 total CA retail sales X 2005 total CA retail sales
1-4 ESPs beginning retail sales in California between January 1, 2002 and December 31, 2005, the analogous formula is		sales in California between January 1, 2002 and December 31, 2005, the analogous formula is:
	CA RPS-6	eligible procurement in first year of CA retail sales / first-year CA retail sales X 2005 total CA retail sales
	ESPs beginning retail	sales after December 31, 2005, the Baseline Procurement Amount is equal to first year's RPS-Eligible Procurement

RPS Procurement and Targets (MWh)			
Calculation	Notes		
5 User supplied data	Annual retail sales actual and forecast		
6 Data from "Procurement Detail" tab	In current and past years, this line should equal Total RPS-Eligible Procurement in procurement detail tab.		
7 Prior year Line 7 + Line 8			
8 1% of line 5 {Y-1}			
일 Line 6 - Line 7			
10 Line 7 / Line 5 {Y-1}			
11 Line 6 / Line 5 {Y-1}	In 2005, 2005 CA RPS procurement is divided by 2001 CA total retail sales (or first-year CA retail sales).		
12 (Line 6 + Line 17 + Line 25 + Line 30 + Lin	e RPS procurement percentage after applying flexible compliance, assuming all allowable planned deliveries come		
34 + Line 36) / Line 5 {Y-1}	online as planned.		

Flexibl	Flexible Compliance - IPT Deferral		
	Calculation	Notes	
<u>13</u>	Up to 0.25% of Prior Year Retail Sales	The first year with an IPT, 100% of the IPT can be deferred for up to 3 years without explanation.	
14-16	User supplied data		
<u>17</u>	Sum of Lines 14:16	Current year deficit carried forward. Warning triggered if cell value is greater than Line 13.	
18-20	Record of Lines 14:16	Deferred IPT obligations due in current year.	
21	Sum of Lines 18-20	Total deferred IPT obligations due in current year	
22-24	User supplied data	Past year IPT obligations retired with current year surplus procurement. Per accounting rules D. 06-10-050,	
		Attachment A, page 9-10, current year deliveries may only be applied to past year IPT deficits after earmarked	
		deliveries have been subtracted, and after any deliveries needed to meet current year APT have also been	
		subtracted (D.03-06-0711, Conclusion of Law 25).	
25	Sum of Lines 22-24	Total current year surplus applied to prior year IPT obligations due in current year	

Flexible Compliance - Earmarking	
Calculation	Notes
26 Line 9 + Line 13 + Line 34	Portion of current year deficit greater than allowable IPT Deferral
27-29 Data from "Earmarking Detail" tab	
30 Sum of Lines 27:29	
31-33 User supplied data	User supplied data. Current year deliveries may only be applied to past year deficits which have been deferred
	by earmarking, after current year APT has been met (D.03-06-071), Conclusion of Law 25).
34 Sum of Lines 31:33	Total current year surplus subtracted to meet prior years Earmarking obligations due in current year

Surplus Procurement Bank		
Calculation	Notes	
35 Line 38 {Y-1}		
36 User supplied data		
37 Line 9+ Line 25 + Line 34	Current year surplus procurement less any prior year IPT obligations and/or Earmarking obligations	
38 Sum of Lines 35:37		

	Calculation	Notes:
<u>39</u>	Line 9 + balance of IPT obligations after 3 years + balance of Earmarking obligations after 3 years	In any current year, the adjusted annual procurement deficit is the LSE's annual deficit less any deliveries used meet IPT or Earmarking obligations for prior years deficits. Any portion of adjusted annual procurement deficit that remains after the following three years is subject to penalty.
40	Balance of IPT obligations after 3 years + balance of Earmarking obligations after 3	In any current year, the adjusted deficit temporarily excused is the sum of IPT deferral and Earmarked deliveries (line 17+ line 30). Any portion of line 40 remaining after 3 years will be reflected in line 39 and subject to penalty
41	Line 39 * \$50.0	Per accounting rules, LSEs must list penalty based the size of on adjusted annual procurement deficit, even if allowable reasons are being given for why the penalty is not yet due and payable. Penalties are assessed at \$0.05/kWh deficit.
42	(Line 39 + 40) * \$50.0	LSE's have the opportunity to make up annual procurement deficits through existing flexible compliance rules. Accordingly, if an LSE has a deficit in year 1, and is able to fully exercise flexible compliance mechanisms, the penalty for year 1 compliance may not apply.

OFFICER VERIFICATION FORM

I am an officer of the reporting corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true. The spreadsheet format used to file this compliance report has not [has] been altered from the version issued or approved by Energy Division [, with the alterations described in this report].

I declare under penalty of perjury that the foregoing is true and correct.

Executed on July 28, 2009 at San Diego, CA, California.

(Date)

(Name of city)

(Signature and Title of Corporate Officer)